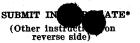
Entered in NID File	Checked by Chief	
Entered On S R Sheet	Copy NID to Field Office	
Location Map Pinned	Approval Letter	
Card Indexed	Disapproval Letter	
LW R for State or Fee Land		
COMPLETION DATA:	보이 가는 보이는 사회를 가고 보고 있는 다음만	
Date Well Completed	Location Inspected	
OW TA	Bond released	
GWOSPA_	State of Fee Land	
	ogs filed	Ya i
Driller's Log 2-10-65		
Electric Logs (No.)		
B-1	GR GR-N Micro	
Lat Mi-L	Sonic &R Others	

UNITED STATES



Form approved. Budget Bureau No. 42-R1425.

UNTTED STATES
DEPARTMENT OF THE INTERIOR

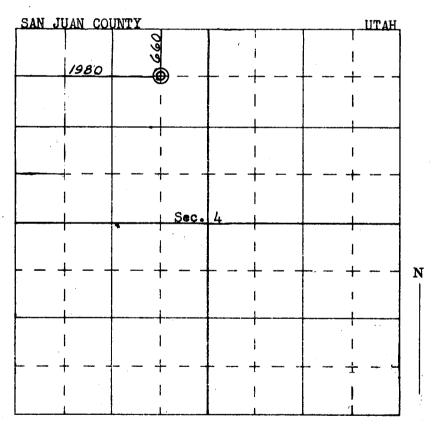
5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN DRILL X PLUG BACK 🗌 b. TYPE OF WELL SINGLE ZONE MULTIPLE WELL I GAS WELL 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR TEXAGO Inc. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface SEC., T., K., M., OR BLK. AND SURVEY OR AREA 660' from North Line and 1980' from West Line At proposed prod. zone MILES AND DIRECTION FROM west of Issury Trading 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 9635 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4910 EM 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT

PORMATION TOPS AS EXPROTED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED After ton	TITLE Acting District	Supt. DATE 12-8-64
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

COMPANYTEXACO INC
LEASE WELL NO. 6
sec. 4 , T 41 S, R 26 E, S.L.M.
LOCATION 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE
Ref: GLO plat dated 17 February 1900



SCALE-4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

Registered Land Surveyor.

James P. Leese Utah Reg. No. 1472

SURVEYED December 5	₉ 64
---------------------	-----------------

SAN JUAN ENGINEERING COMPANY,

FARMINGTON, N. M.

December 9, 1964

Texaco, Inc. Box 810 Farmington, New Mexico

Re: Motice of Intention to Drill Well Mo. Mavajo Tribe "AC" #6, 660' FNL & 1980' FWL, Sec. 4, T. 41 S., R. 26 E.,

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this wall, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771, DA 8-5772 or DA 8-5773 Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Would you please let us know the formation which you plan to test.

Very truly yours.

OIL & GAS COMSERVATION CONGUSSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: sch

ce: P. T. McGrath, Dist. Eng., Box 959, Farmington, New Mexico

Harvey L. Coonts, Pet. Eng., Box 266, Moab, Utah

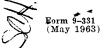
PMP

PLUGGING PROGRAM FORM

Name of Company Legaco Verbal Approval Given To: Led Bros
Well Name: Marajo Tribe AC# Sec. 4 T. 4/SR. 26 E County: San July
Verbal Approval was given to plug the above mentioned well in the following manner:
T.D. 5945'
50 sack cement pluy from 5 750 to 5850
75 sack plug from 4825 to 4925
100 sack plug from 2950 to 3100
50 sack plug from 1525 to 1625
10 sack plug in top of hole
8 % " casing set — will not be pulled

Approved by U.S.G.S. January 6, 1965 because M. Burchell and Mr. Coonts would not be reached.

Date Verbally Approved: 1-6-65 Signed:



ED STATES DEPARTMENT OF THE INTERIOR (Other instruction verse side)

SUBMIT IN TRI

4 TE:+

Form approved.

Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY 14-20-603-2058 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Nevajo 7. UNIT AGREEMENT NAME GAS WELL Dry hole WELL OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME TEXACO Inc. Navajo Tribe ADDRESS OF OPERATOR 9. WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

At surface 10. FIELD AND POOL, OR WILDCAT Isaay SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' from North Line and 1980 from West Line 41-8, 26-E, 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 5154' DF Utah San Juan 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* I SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Total Depth 59451

After drilling well to a total depth of 5945' without encountering any commercial production, we propose to plug and abandon as follows:

Spot 50 sack cement plug from 5750' to 5850', 75 sack plug from 4825' to 4925', 100 sack plug from 2950' to 3100', 50 sack plug from 1525' to 1625' and 10 sack plug in top of hole. A 4" pipe marker will be cemented in top of hole with at least 4' extending above the ground level.

NOTE: Verbal approval to plug this well in above manner was received from USGS on 1-6-65.

18. I hereby certify that the foregoing is true and correct		
SIGNED C B Farmer	TITLE District Supt.	DATE _1-7-65
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form 9-331 (May 1963)

ED STATES DEPARTMENT OF THE INTERIOR (Other instruction verse side)

SUBMIT IN TRI *(A'T')

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14 00 602 00ED

	GEOLOGICAL SURVEY			
SUNDRY NOT (Do not use this form for propouse "APPLIC	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
OIL GAS OTHER	7. UNIT AGREEMENT NA	ME		
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E
TEXACO Inc.			Navajo Trib	e "AC"
3. ADDRESS OF OPERATOR			9. WELL NO.	
Box 810. Far	nington, New Mexi	no 87801	K	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR	WILDCAT
	rth Line and 1960			-E, SLM
660' from No.	rth Line and 1980		SURVEY OR AREA	-E, SLM
			4, 41-8, 26	-E, SLM
14. PERMIT NO.	15. ELEVATIONS (Show whether D		4, 41-S, 26 12. COUNTY OR PARISH SAN JUAN	13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether D	Nature of Notice, Report, or C	4, 41-S, 26 12. COUNTY OR PARISH SAN JUAN	13. STATE
14. PERMIT NO. Check A	15. ELEVATIONS (Show whether D	Nature of Notice, Report, or C	12. COUNTY OR PARISH San Juan Other Data	-E, SLM 13. STATE Utah
14. PERMIT NO. Check A NOTICE OF INTE	51541 DF spropriate Box To Indicate I	Nature of Notice, Report, or C	SURVEY OR AREA 4, 41-S, 26 12. COUNTY OR PARISH San Juan Other Data UENT REPORT OF:	-E, SLM 13. STATE Utah
14. PERMIT NO. Check A NOTICE OF INTE	ppropriate Box To Indicate Intion to:	Nature of Notice, Report, or Subseq	SURVEY OR AREA 12. COUNTY OR PARISH San Juan Other Data DUENT REPORT OF: REPAIRING W	13. STATE When VELL SING
14. PERMIT NO. Check A NOTICE OF INTE TEST WATER SHUT-OFF FRACTURE TREAT	ppropriate Box To Indicate Intion to: PULL OR ALTER CASING MULTIPLE COMPLETE	Nature of Notice, Report, or Subseq WATER SHUT-OFF FRACTURE TREATMENT	SURVEY OR AREA 12. COUNTY OR PARISH San Other Data UENT REPORT OF: REPAIRING W ALTERING CA	13. STATE When VELL SING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Total Depth 5945'

After drilling well to a total depth of 5945' without encountering any commercial production, we propose to plug and abandon as follows:

Spot 50 sack cement plug from 5750' to 5850', 75 sack plug from 4825' to 4925', 100 sack plug from 2950' to 3100', 50 sack plug from 1525' to 1625' and 10 sack plug in top of hole. A 4" pipe marker will be cemented in top of hole with at least 4' extending above the ground level.

NOTE: Verbal approval to plug this well in above manner was received from USGS on 1-6-65.

18. I hereby certify that the foregoing is true and correct					
SIGNED OPParmer	TITLE District Supt.	DATE 1-7-65			
(This space for Federal or State office use)	The second section of the second seco				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE			

Form, 9-331 (May 1968)

REPAIR WELL

(Other)

ED STATES TED STATES SUBMIT IN (Other instru T OF THE INTERIOR verse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo	
	OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME	
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME	
	TEXACO Inc.	Navajo Tribe	HAC H
3.	ADDRESS OF OPERATOR	9. WELL NO.	
	Box 810, Farmington, New Mexico 87401	6	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 from North Line and 1980 from West Line	10. FIELD AND POOL, OR WI	LDCAT
	660' from North Line and 1980' from West Line	11. SEC., T., R., M., OR BLK. SURVEY OR AREA	AND
		4, 41-8, 26-E	SLM
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13	. STATE
	5154' DF	San Juan	Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data	
	NOTICE OF INTENTION TO:	SEQUENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL	
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING	g
	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDON MENT*	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 4:15 AM, 12-15-64.

CHANGE PLANS

Drilled 12-1" hole to 96' and reamed to 171". Cemented 83' of 13-3/8" casing at 95' with 50 sacks regular cement with 12% gel added, followed by 50 sacks regular coment. Coment circulated.

Drilled 12-1" hole to 1564' and cemented 1549' of 8-5/8" casing at 1563' with 300 sacks regular cement with 12% gel added, followed by 50 sacks of regular cement. Cement circulated. Tested casing with 800 PSI for 30 minutes. Tested okay.

8. I hereby certify that the foregoing is true and correct				
SIGNED C. Parmer	TITLE .	District Supt.	DATE	1-8-65
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE .		DATE	





SDF TAR 1 BLIST.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

vv 44 av	Navaio M	ribe "AC" #6	
Well Name & Nu	mber: Navajo T	Tibe AC #O	ga jagan giringgi agi sandan adan nagingi an malilimid ir malir - milin a gira (adin-yara yarin 1986-1984).
OperatorTE	EXACO Inc.	Address Box 810, Farmir	ngton, Phone 325-7553
Contractor - Ar	rapahoe Drilling	New M Co. Address Pet. Club. Bldg Denver, Co	Phone
Location: NE	½ NW ½ Sec. 4	r. 41 s R. 26 E San Juan	County, Utah.
Water Sands:			
Dep	oth	<u>Volume</u>	Quality
From	re To ratmer y	Flow Rate or Head	Fresh or Salty
1. None			oneografia Torografia
2.	i i i i i i i i i i i i i i i i i i i		ACCO Promise ACCO
3.	10 lass	1.49	vitr Shah
4.			
5			
		(continued on reverse	e side if necessary)
Formation Top			
	Chinle Honaker Trail Ismay Sub-Zone III	4877 ' 5797 '	
Remarks:			

NOTE: (a) Upon diminishing supply of forms, please inform the Commission

(b) Report on this form as provided for in Rule C-20, General Rules and regulations and Rules of Practice and Procedure, (See back of form)



DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPL

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL CO	MPLETI	ON O	R RECON	APLETION	REPORT A	ND LO	G * 6. IF IN		OTTEE OR TRIBE NAM
1a. TYPE OF WEL	L:	OIL WELL	GAS WELL	DRY X	Other		7. UNIT	AGREEMEN	
b. TYPE OF COM	PLETION:	WELL C		J DRI	Other	·			
NEW WELL	WORK OVER	DEEP-	PLUG BACK	DIFF.	Other		S. FARM	OR LEASE	E NAME
2. NAME OF OPERAT	or						Mavi	io P	ribe "AC"
TEXACO	Inc.						9. WELL		
3. ADDRESS OF OPER	RATOR							6	
Box 810	, Part	aingto	m, New	Mexico 8	7401		10. FIEL	D AND POO	OL, OR WILDCAT
4. LOCATION OF WEI	LL (Report	location cl	early and in a	ccordance with a	ny State requirem	ents)*	Ist	nay	
	om Nor	th Li	ne and	1980' fr	om West 1	line		., T., R., M.,	OR BLOCK AND SURVEY
At top prod. int	erval repor	ted below	- Andrews						
Same At total depth							4. 4	L-9.	26-B, SLM
Same				14. PERMIT NO	. DAT	E ISSUED	12. cour		13. STATE
The contract							PARI San		Utah
5. DATE SPUDDED	16. DATE	T.D. REACE	HED 17. DATE	COMPL. (Ready	to prod.) 18. EI	LEVATIONS (I	of, RKB, RT, GR, ETC		ELEV. CASINGHEAD
12-15-64	1-4-6	55	Day	. Hole		S.	154' DF		
20. TOTAL DEPTH, MD	& TVD 2	1. PLUG, BA	CK T.D., MD &		LTIPLE COMPL.,	23. INT		TOOLS	CABLE TOOLS
5945'		-0-		Dry	Hole	DKI		5945	
4. PRODUCING INTER	RVAL(S), OF	THIS COM	PLETION-TOP,	BOTTOM, NAME (MD AND TVD)*			2	25. WAS DIRECTIONAL SURVEY MADE
Dry Hole									Yes
			_						
26. TYPE ELECTRIC A								27.	WAS WELL CORED
lamma Ray	sonic,	, Ind:							No
CASING SIZE	WEIGHT	r, LB./FT.	CASI		port all strings se		MENTING RECORD	<u> </u>	
19.2/98	48:		951		· · · · · · · · · · · · · · · · · · ·	- 4			AMOUNT PULLED
A_E/8"	2/1	<u>; </u>	1563'		-1/4" -1/4"	-) cacks		None
<u> </u>			T302		-1/4	35) sacks		None
			-						
29.		LIN	ER RECORD			30.	TUBING F	ECORD	
SIZE	TOP (MD)	во:	TTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET	r (MD)	PACKER SET (MD)
ione						None			-
31. PERFORATION REC	CORD (Inter-	val, size a	nd number)		32.	ACID, SHOT	, FRACTURE, CEN	ENT SQ	JEEZE, ETC.
					DEPTH INTERV	VAL (MD)	AMOUNT AND	KIND OF	MATERIAL USED
ione					None				
33.*				- Pro-	Duamros				
ATE FIRST PRODUCT	ION	PRODUCTION	ON METHOD (F		DUCTION oumping—size and	tune of nur	707 (m m	TELL SWAM	US (Producing or
bry Hole				in in ing, gue ti, i, p	anspirity out with	ogpooj par	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	shut-in)	os (17ouncing or
DATE OF TEST	HOURS TE	STED	CHOKE SIZE	PROD'N. FOR	OIL—BBL.	GAS-M	CF. WATER-	-RRL	GAS-OIL RATIO
***		.	402	TEST PERIOD					THE CASE MALIO
LOW. TUBING PRESS.	CASING PI	RESSURE	CALCULATED	OIL—BBL.	GAS—MCI	1 " r.	WATER-BBL.	OIL	GRAVITY-API (CORR.)
•	.		24-HOUR RATE		-		***		(
34. DISPOSITION OF G	AS (Sold, us	sed for fuel	, vented, etc.)	i .	1	1	TEST WI	TNESSED I	ву
*									
35. LIST OF ATTACH	MENTS						<u> </u>		
36. I hereby certify	that the fo	regoing an	nd attached in	formation is com	plete and correct	as determin	ed from all availal	ole record	S

TITLE District Superintendent DATE

signed Ca Harmer

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Consult local State It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval.

SHOW ALL IMPORT DEPTH INTERVAL 1	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	ROSITY AND CONTENTED TREE TOOL C	NTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Chinle Honaker frail Ismay Sub-Zone III	16778 16877 57077		DET #1 5896' to 5945'. Tool open I hour with a weak blow of air throughout test. Recovered 250' of aligntly sait water unt mud with a rainbow show of oil.		
			187 #2, with straddle packers from 5859 to 5892'. Tool open 2 hours, with a very weak blow at beginning of test and died after languate. Recovered 110' of slightly salt water cut mud with a rainbow show of oil.		

February 17, 1965

Texaco, Inc.
Box 810
Farmington, New Mexico

Re: Well No. Mavajo Tribe "AC" #6, Sec. 4, T. 41 S., R. 26 E., San Juan County, Utah.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log", for the above mentioned well. However, upon checking, we find that the formation tops and plugged and abandonment date were omitted. Also, a Subsequent Report of Abandonment must be filed with this office.

Thank you for your cooperation in furnishing us with this data.

Very truly yours,

OIL & GAS COMSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

KGW: ach

Agh.

TEXACO

Herry

PETROLEUM PRODUCTS



P. O. Box 810 Farmington, New Mexico 87401

February 18, 1965

Oil & Gas Conservation Commission 348 East South Temple Suite 301 Salt Lake City, Utah

Gentlemen:

Reference is made to your letter of February 17, 1965 concerning our Navajo Tribe "AC" No. 6.

The formation tops are listed on the back of the "Well Completion or Recompletion Report and Log" which was mailed from this office on January 22, 1965.

The USGS has instructed us not to file a Subsequent Report of Abandonment until after the location has been cleaned up and is ready for their inspection. We have not been able to clean up the location due to inclement weather. As soon as the USGS requirements have been met, the Abandonment Report will be filed. We completed plugging the well on January 7, 1965.

Very truly yours,

C & Farmer

C. P. Farmer District Superintendent

WJK-LC

Form 9-331 (May 1963)	U ED STATES SUBMIT IN TRIA DEPARTMENT OF THE INTERIOR (Other instructions verse side)	TE* Form approved. Budget Bureau No. 42-R1 5. LEASE DESIGNATION AND SERIAL I
	GEOLOGICAL SURVEY	14-20-603-2058
	UNDRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NA
OIL GAS WELL WELL CAS WELL TO SHE WELL GAS WELD GAS WELD GAS WELD GAS WELD GAS GAS WELD GAS GAS WELD GAS GAS WELD GAS WE	LL OTHER DET NO.18	7. UNIT AGREEMENT NAME
TEXACO In		8. FARM OR LEASE NAME NOVO JO TELDO ************************************
3. ADDRESS OF OPER	ATOR Formaington, New Mexico 87401	9. WELL NO.
	L (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
	North Line and 1980' from West Line	11. SEC., T., B., M., OR BLK. AND
		SUBVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5154' DF	San Juan Utah
	ED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent. If well is directionally drilled, give subsurface locations and measured and true rk.)*	vertical depths for all markers and zones p
proposed work, nent to this wor		

18. I hereby certify that the foregoing is true and correct SIGNED OF Harmur	TITLE _	District	Superintendent	3/1/65
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DA	re